

**North Carolina Transmission Planning Collaborative  
Oversight / Steering Committee (OSC)  
Meeting Highlights  
August 10, 2015  
Teleconference Meeting  
1:00 PM - 2:00 PM ET**

<b>Sam Waters, Acting Chair</b>	<b>Duke Energy Carolina</b>
<b>Bob Pierce</b>	<b>Duke Energy Carolina</b>
<b>Orvane Piper</b>	<b>Duke Energy Carolina</b>
<b>Mark Byrd</b>	<b>Duke Energy Progress</b>
<b>Bill Quaintance</b>	<b>Duke Energy Progress</b>
<b>Nina McLaurin</b>	<b>Duke Energy Progress</b>
<b>Marty Berland</b>	<b>ElectriCities</b>
<b>Luis Fondacci</b>	<b>NCEMC</b>
<b>John Lemire</b>	<b>NCEMC</b>
<b>James Manning</b>	<b>NCEMC</b>
<b>Rich Wodyka</b>	<b>Consultant Administrator</b>

**Administrative**

- The July 13, 2015 OSC Meeting Minutes and Highlights were reviewed and approved.
- Sam Waters chaired the OSC meeting in Edgar Bell's absence.

**OSC Items**

**NCTPC/PJM/MISO Joint Transmission Study Report**

- Sam Waters led the OSC follow-up discussion related to the April 27th NCUC Technical Conference on the NCTPC/PJM/MISO Joint Transmission Study. Sam reported that Duke Energy will be meeting again with PJM on September 30th to discuss the issues related to the BRA auction results and the potential impact on NC transmission operations.
- Luis Fondacci questioned whether the discussions with PJM would likely result in a Joint Operating Agreement (JOA). Sam Waters indicated that operating procedures would likely be established with PJM but he was not sure whether they would be incorporated into a JOA.

- Related to the additional data exchange with PJM, Mark Byrd reported that he has not heard back from PJM on them supplying the additional unit specific location information to ensure even more NCTPC accurate modeling and analysis. Mark will report back to the OSC once he hears back from PJM.

## **Regional Updates**

- **SERTP** - Bob Pierce reported that the SERTP planning group was conducting analysis on the regional transmission model but the study results are not yet available.
- **ORCA** - Nina McLaurin reported that the FERC settlement process is continuing but there was nothing new to report on these activities at this time.
- **EIPC** - Sam Waters reported on the EIPC activities. Sam noted that the group was still evaluating cost and licensing issues related to this group performing production cost analysis. No decision has been made whether this EIPC group would perform this type of analysis or whether a consultant should be hired to do this work.

## **PWG Items**

- **SERC RS Report** - James Manning raised an issue associated with TPL 1.4 standard as discussed in the initial draft of the RS Report. The wording in question has been revised in the updated version of the RS Report.
- **SERC LTSG** - Orvane Piper reported on the SERC 2020 Study analysis. The LTSG is still performing the analysis and will shortly begin preparing the study report.
- **CTCA Studies** - Bob Pierce reported on the CTCA study activities. The planning group is working on collecting data and building the study model. Bob indicated he was not sure when the study analysis would get started.
- **NERC** - Bob Pierce reported on the MMG activities. The group is working to resolve interchange issues associated with the new series of cases.
- **2015 Study Scope** - Mark Byrd reported on the recent study scope changes related to the Western Carolinas Modernization Project. Rich Wodyka will

incorporate the latest changes and send out to the OSC for review and approval prior to the next OSC meeting.

### **Future OSC Meeting Schedule**

- The OSC discussed the date for the September OSC meeting. After discussion, the OSC settled on September 16th but it still needs to determine if this will be a face-to-face meeting or a teleconference meeting, and the meeting time. The OSC still needs to decide on the next TAG meeting date.

<b>Date</b>	<b>Time</b>	<b>Location</b>
September 16, 2015	TBD	TBD