

**North Carolina Transmission Planning Collaborative  
Oversight / Steering Committee (OSC)  
Meeting Highlights  
July 22, 2009  
Duke Energy Resource Center  
Charlotte, NC  
10:00 am EPT**

<b>David Beam, Chair</b>	<b>NCEMC</b>
<b>Diane Huis</b>	<b>NCEMC</b>
<b>Bob Beadle</b>	<b>NCEMC</b>
<b>Ed Ernst</b>	<b>Duke Energy</b>
<b>Jeff Trepel</b>	<b>Duke Energy</b>
<b>Andy Fusco</b>	<b>ElectriCities</b>
<b>Mark Byrd</b>	<b>Progress Energy</b>
<b>Sam Waters</b>	<b>Progress Energy</b>
<b>Nina McLaurin</b>	<b>Progress Energy</b>
<b>Rich Wodyka</b>	<b>Accenture</b>
<b>Kendal Bowman (on the phone)</b>	<b>Progress Energy</b>
<b>Rick Feathers (on the phone)</b>	<b>NCEMC</b>
<b>Jennifer Key (on the phone)</b>	<b>Steptoe &amp; Johnson</b>

**Administrative**

- The June 18, 2009 OSC Meeting Minutes and Highlights were approved.

**Duke and Progress Attachment K Compliance Filings**

**Review of the FERC Order**

- Ed Ernst introduced the discussion of the recent FERC Orders related to the Attachment K filings. Jennifer Key of Steptoe & Johnson, outside counsel for Duke, summarized the recent FERC orders. Overall the FERC orders were favorable to the NCTPC process with only two material issues to address. These two issues are:
  1. The Commission requested clarification on - How are demand response solutions and other alternative solutions evaluated and factored into the NCTPC planning process?
  2. The Commission expressed concern over the proposed confidentiality provision and how stakeholders can get the data and information to replicate the planning studies.
- Duke and progress plan to file for rehearing and request clarification on the disclosure of competitive generation data and information. Depending on the FERC response to the request for clarification the current confidentiality agreement may need to be further revised.

- The SIRPP group also received a related FERC order that requires them to make changes to their data confidentiality process and agreement similar to the NCTPC process.

## **OSC Items**

### **FERC Technical Conference**

- The OSC discussed the upcoming FERC technical conferences related to inter-regional planning activities. The southeast region conference is scheduled for September 10<sup>th</sup> in Atlanta, GA. FERC is seeking stakeholder input on the development of inter-regional solutions that specifically include demand response solutions.
- Coordination of planning activities across the seams continues to be a focus of FERC and many stakeholders.

### **Joint Planning Activities Update**

- Ed Ernst reported that the EIPC continues to meet regularly. An Executive Committee is currently working to create the enabling agreement and develop a cost sharing methodology for this activity. A Technical Committee is also being established.
- The EIPC group is developing a proposal to respond to the DOE request to perform super regional planning studies.
- The SIRPP group will be holding a meeting on August 19<sup>th</sup> in Charlotte, NC to present the initial scenario study results to the stakeholders. All interested stakeholders are welcome to attend in person or via teleconference.

### **Other OSC Items**

- The OSC / TAG meeting was confirmed for August 27<sup>th</sup> at the ElectriCities office. The OSC scheduled a teleconference meeting on August 5<sup>th</sup> starting at 10:00 am to continue the discussion on the FERC compliance filings and related issues.

## **TAG / ITP Update**

- The OSC reviewed and endorsed the proposed TAG scope changes related to the establishment of the TAG meeting agenda and clarifying what type of stakeholder presentations are permitted at TAG meetings. The TAG scope will be sent out to the TAG for their review and discussion at the August TAG meeting.

- The OSC reviewed and endorsed the proposed TAG agenda for the upcoming August meeting.

**PWG Items**

- 2009 Study Progress – Bob Beadle reported that the 2009 study remains on schedule. The PWG has reviewed the base case study results and they are consistent with previous study analysis. Work is continuing on the resource supply option scenarios. The PWG expects to present the preliminary study results to the OSC and to the TAG in August.
- Sam Waters reported on the latest Progress Energy load forecast update. He noted that there have been two revisions already this year and the total change is 300 MW less than the original forecast.
- Mark Byrd distributed and discussed the 2009 mid-year major transmission project report. A number of project delays are a result of the changes in the Progress load forecast discussed previously. The cost changes also reflect better project estimates and recent cost reductions in construction material.
- 2010 Study Scope – The OSC discussed ideas for the 2010 study scope.

**Future Meeting Schedule**

<b>Date</b>	<b>Day</b>	<b>Time</b>	<b>Location</b>
August 5, 2009	Wednesday	10 am – noon	Teleconference
August 27, 2009 *	Thursday	10 am – 1 pm	Raleigh – Electricities
September 22, 2009	Tuesday	10 am – 2 pm	Raleigh – NCEMC
October 22, 2009	Thursday	10 am – 2 pm	Charlotte – Duke
November 18, 2009	Wednesday	10 am – 2 pm	Raleigh – Electricities
December 17, 2009	Thursday	10 am – 2 pm	Raleigh – NCEMC

\* TAG meeting date